



**PV sizing for Solar Direct Drive
Jo Gwillim. Dulas Ltd.**

The design goal:

Keep vaccines at the right temperature.

24 hours per day.

365 days per year.

Using solar power without battery storage.

The challenges:

No sun at night.

Cloudy weather.

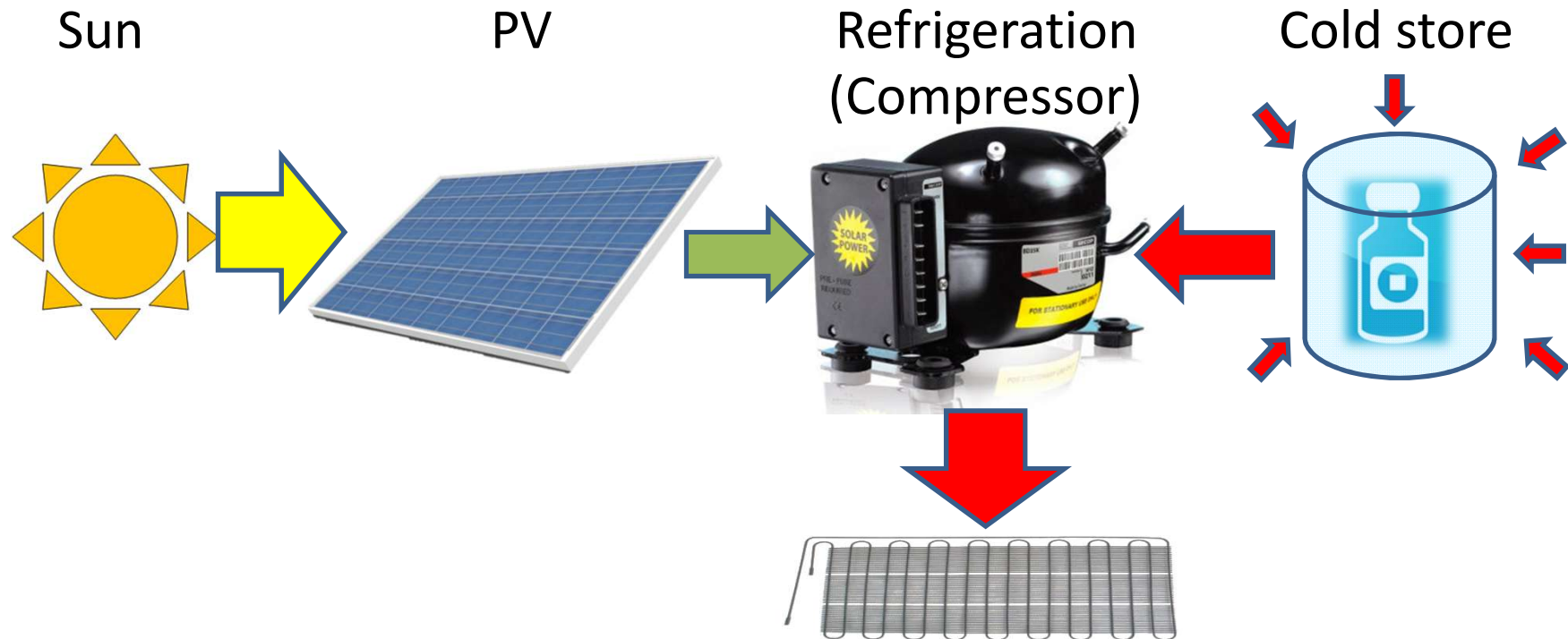
High air temperatures.

PV shading.

Dirt on PVs.

Remote locations – we have to get it right

The design



How much PV do we need?

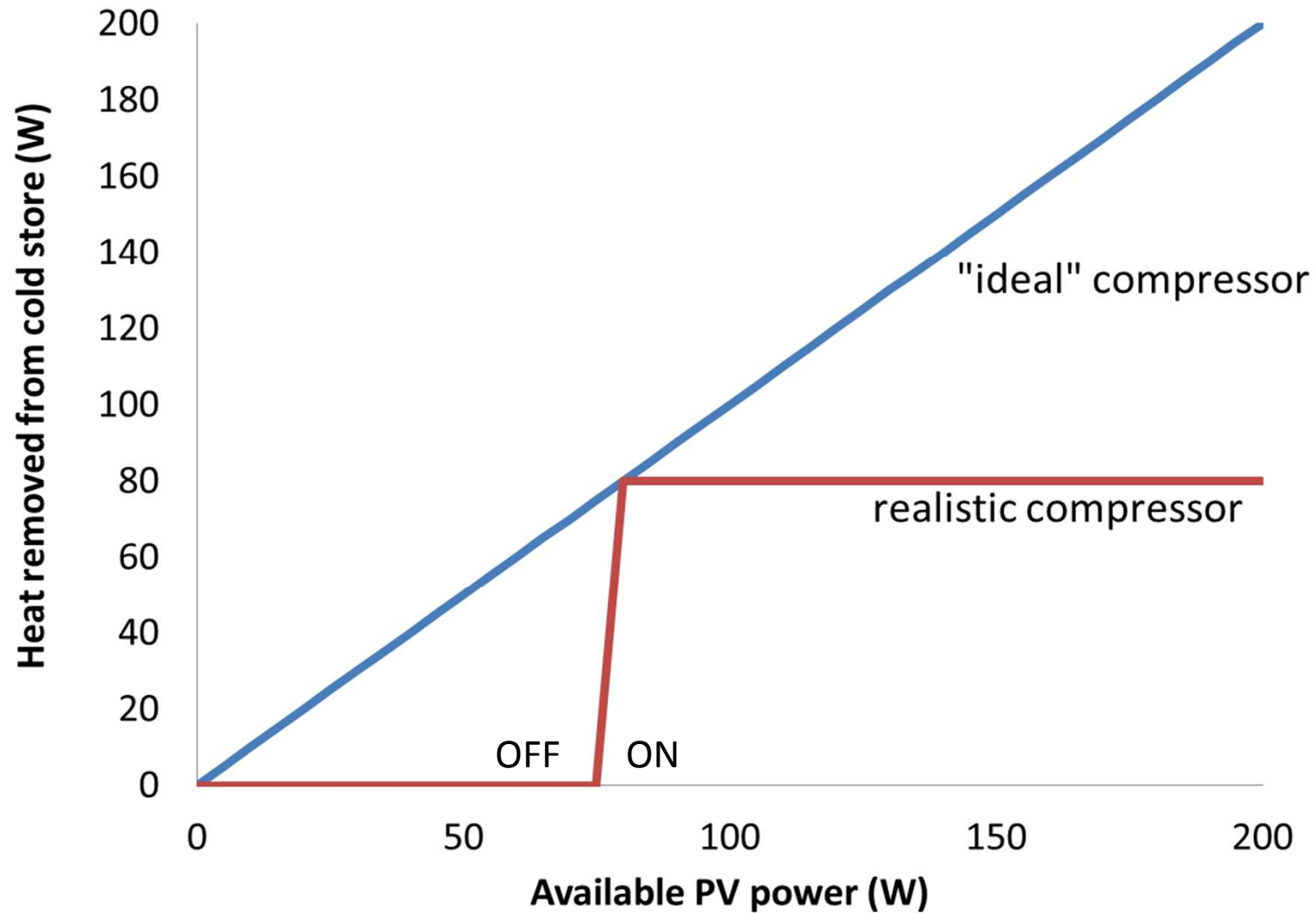
How good does the insulation need to be?



How big does the cold store need to be?

How well can the compressor do its job?

These are all interconnected.

The match between PV and compressor is far from ideal

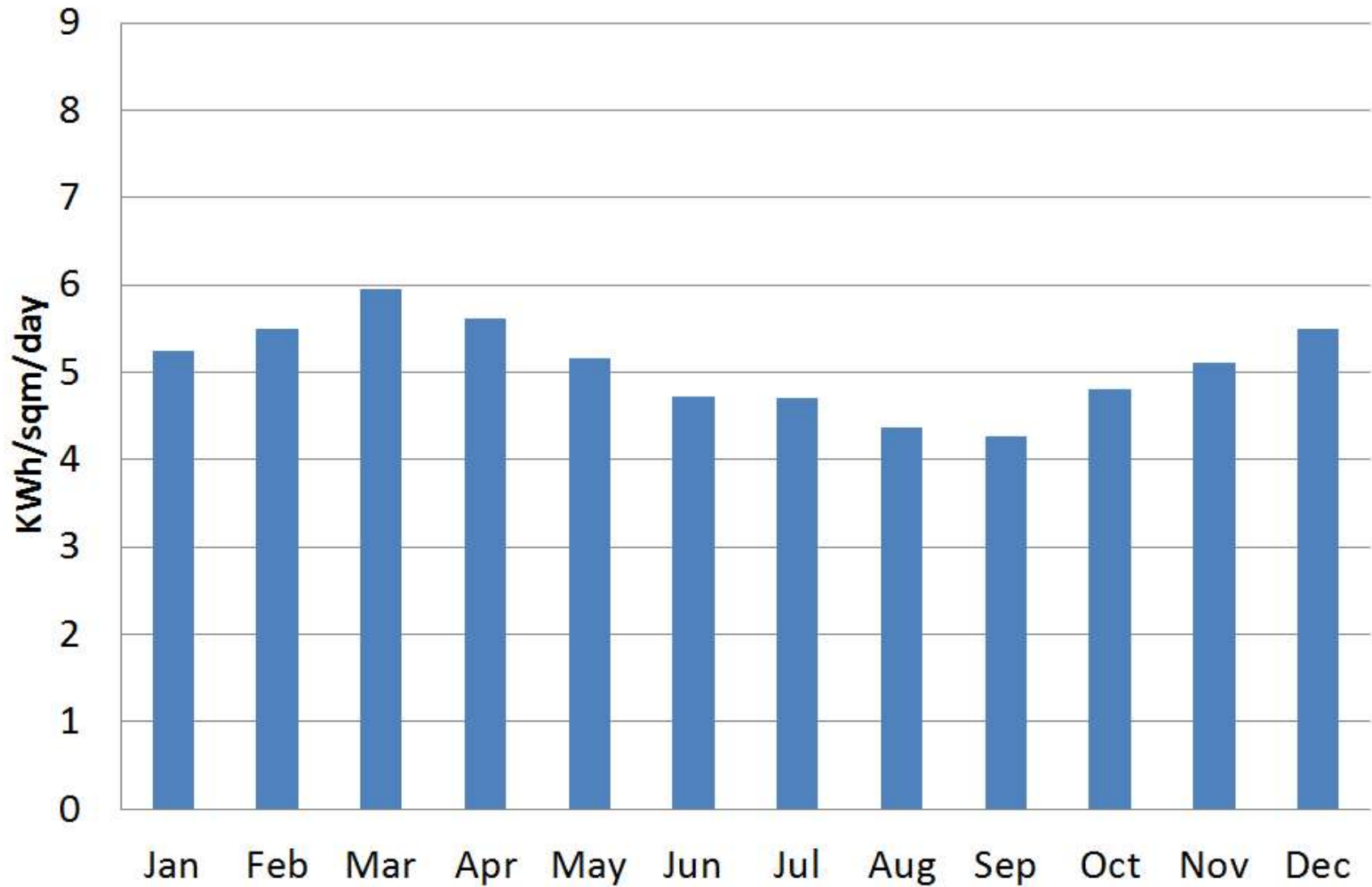


  250W/sqm 500W/sqm 750W/sqm 1000W/sqm

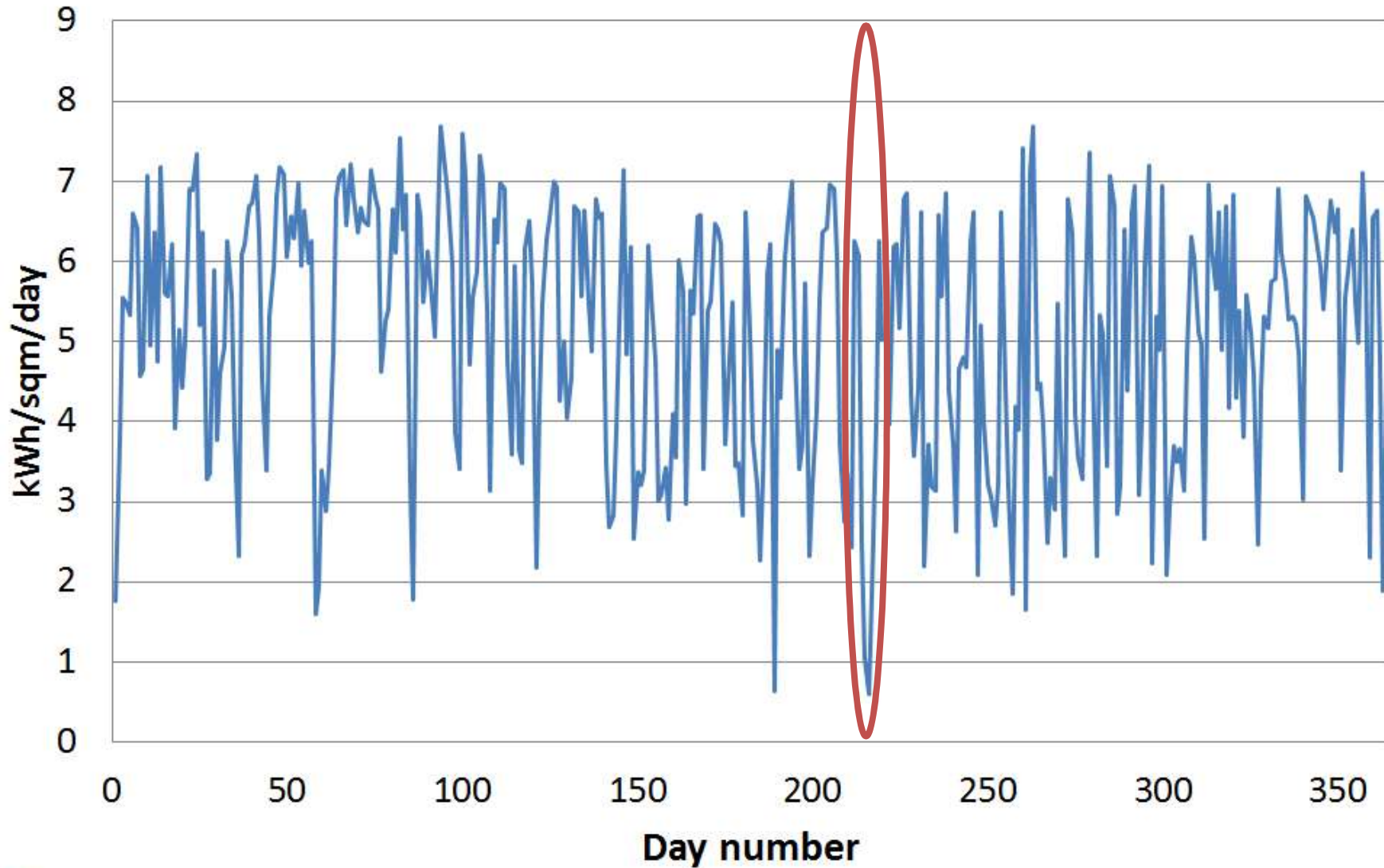
Sizing the energy supply (PV)



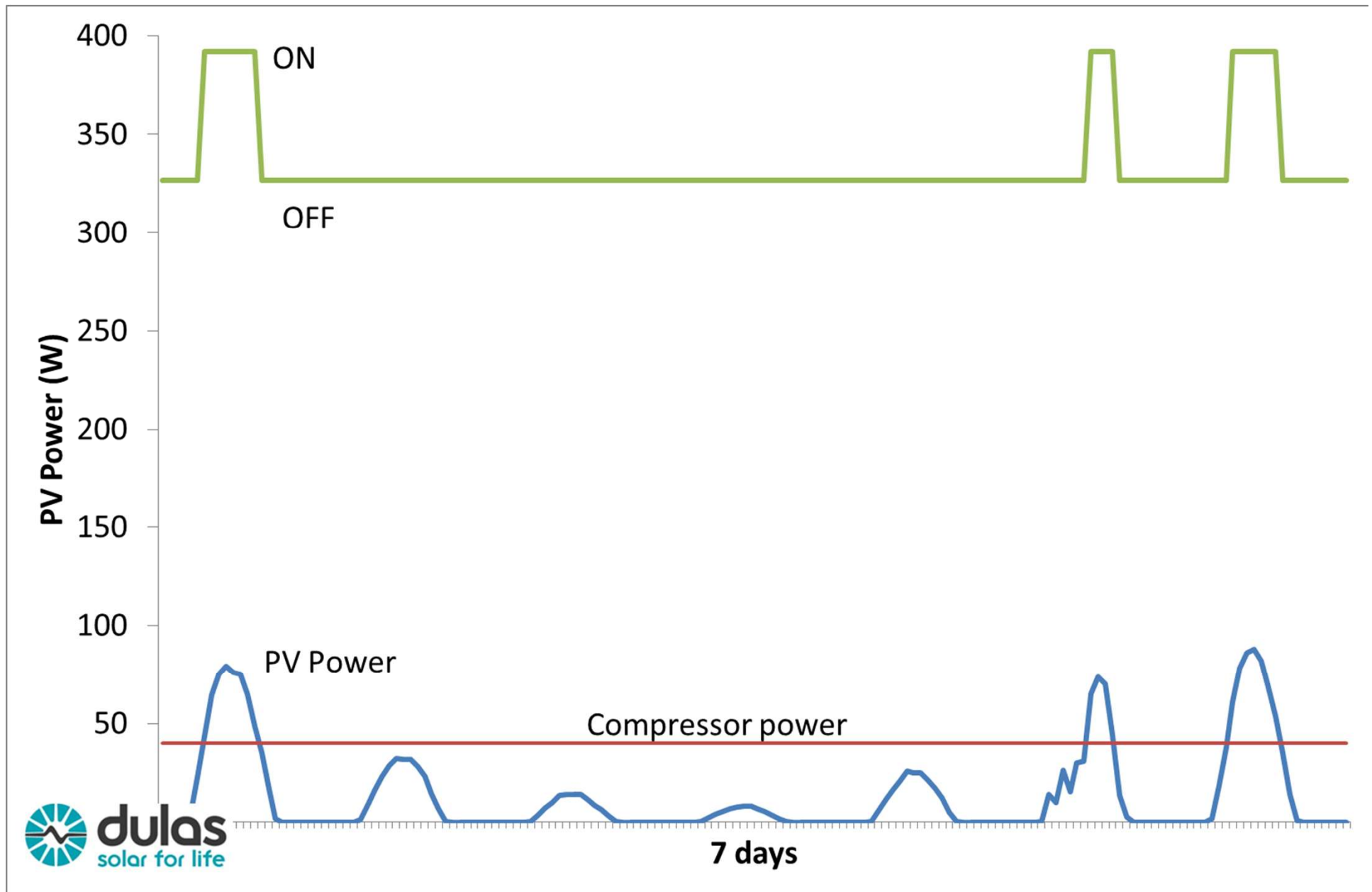
Sizing of battery based systems often used monthly averages for solar data



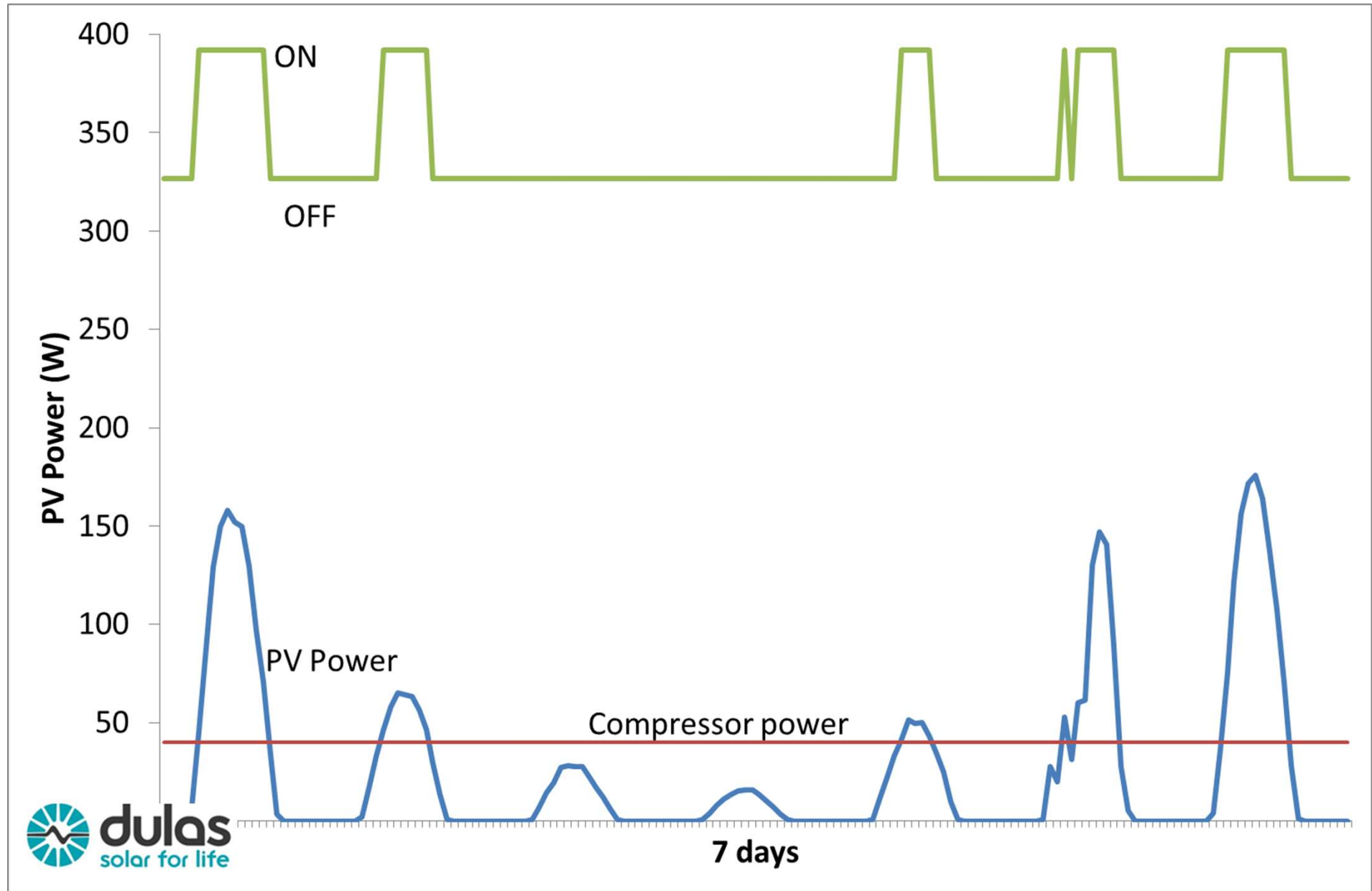
Daily averages for data indicate that even in a good month there can be very dull days



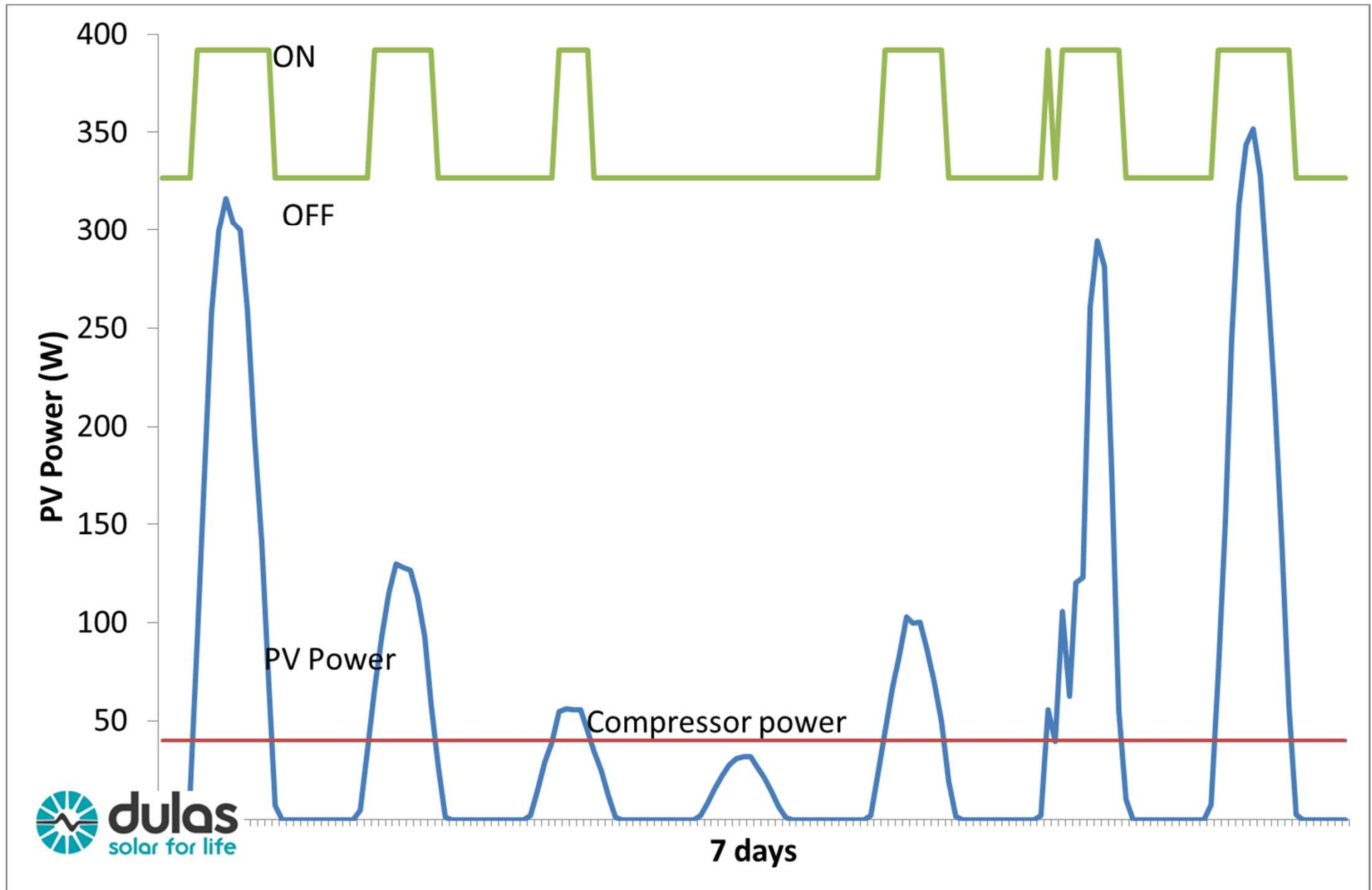
100W PV. 19 hour compressor run time.



200W PV. 38 hour compressor run time.



400W PV. 55 hour compressor run time.



Previous work on system reliability

Findings from paper

- Increasing the size of the PV by 25% means a big reduction in battery size, about 3 times.
- The amount of extra PV or battery required is very site specific.

Title of work: Solar Autonomy Calculation Tool

Work for: PATH
Client: PATH

Rifl Number: 08/MT/00505/C
Rifl Consultant: H. Toma and T. Markvart
Work by: H. Toma and T. Markvart

Date: 14/01/09

SDD simulation software – using a year’s hourly solar data

Dulas SDD PV sizing calculator

PV array size inc tilt, dust and temperature correction (Wp)

Average ambient temperature	43
Factor for tilt error, dust, and increased cell temp	1.45
Required Array to Load Ratio	1.25
cable csa (mm ²)	4
max compressor power	80
min compressor power	40

Autonomy (hours) **74**

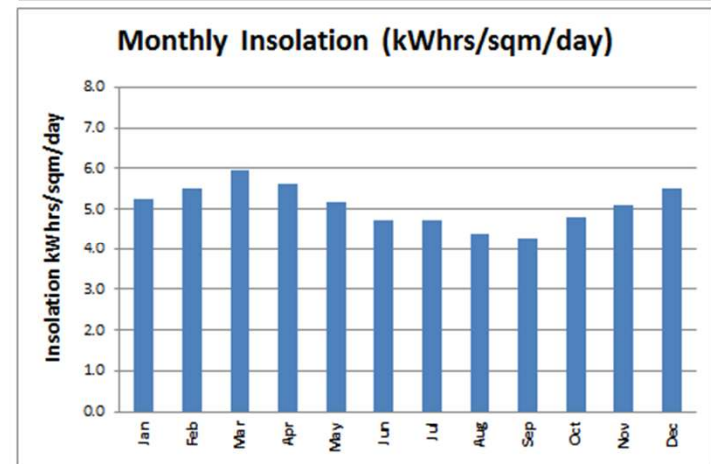
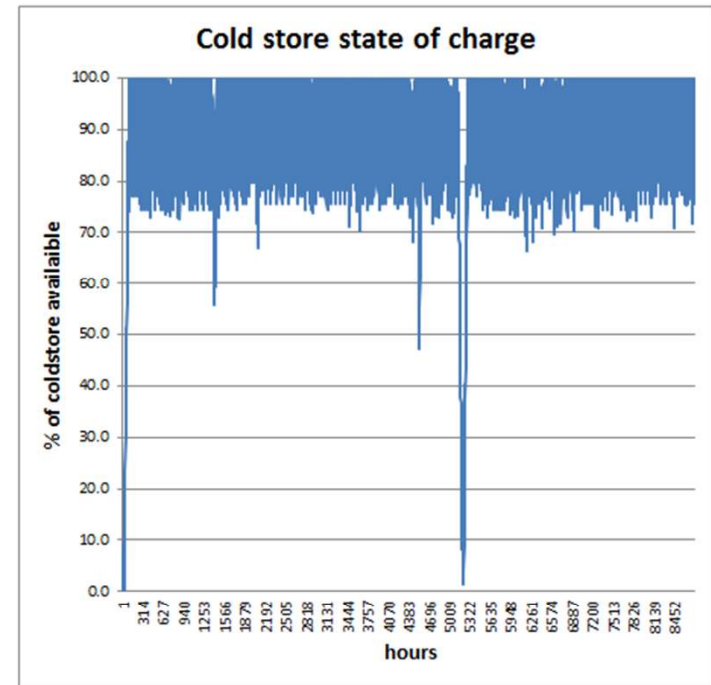
Site

Tilt angle

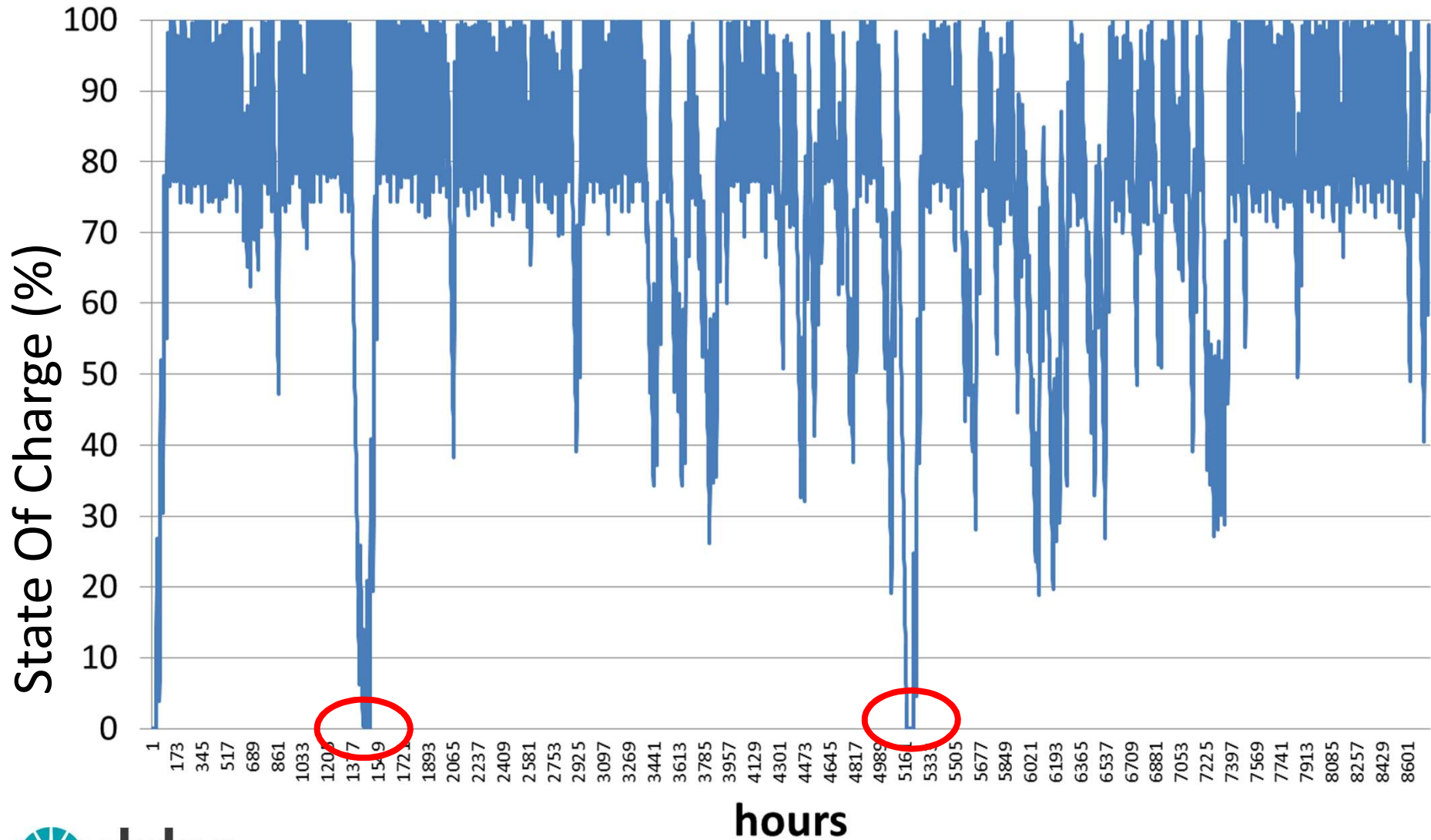
Bangkok
15.0

Loss of load (%) **0.0**

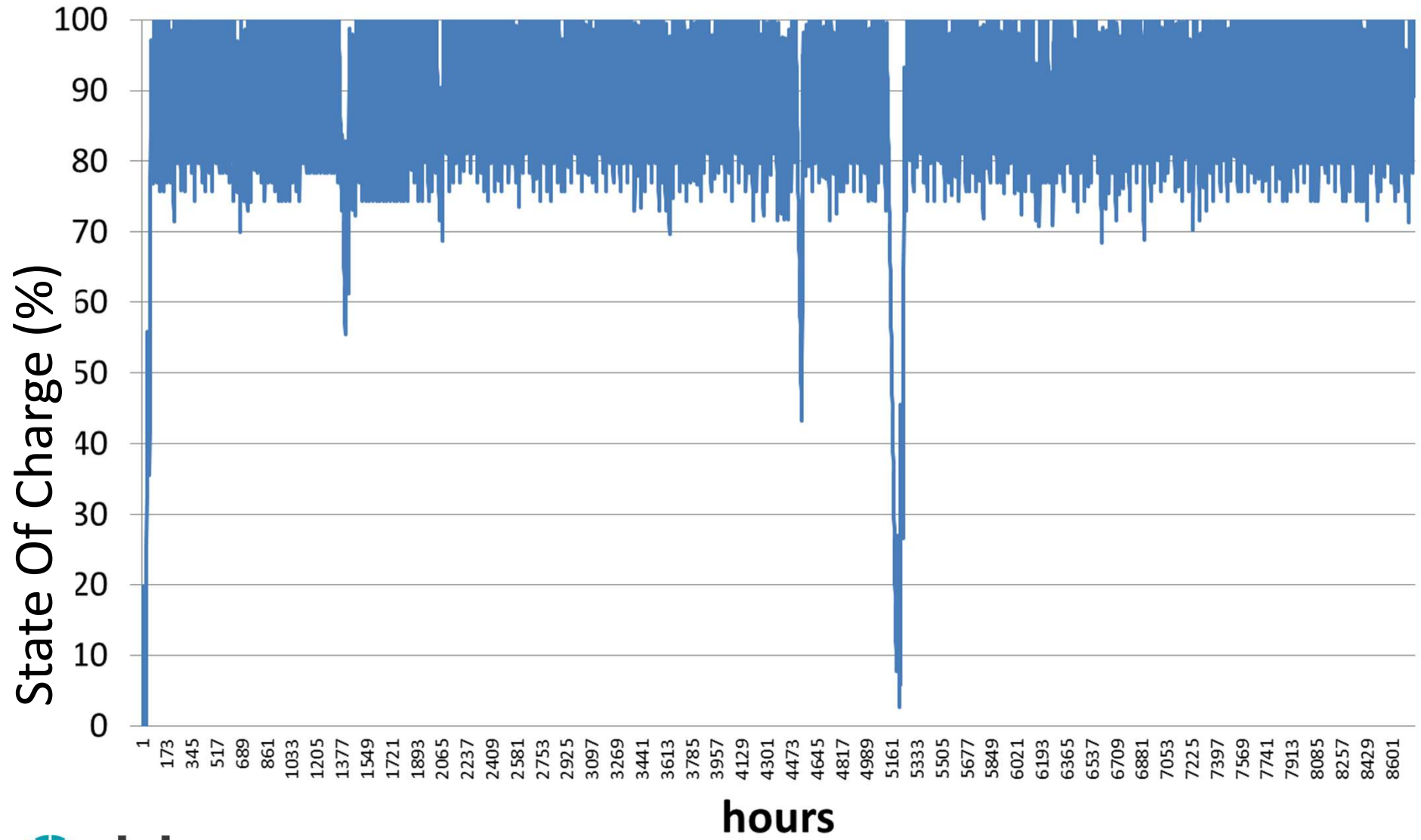
Average cold store "state of charge" (%)	87.5
freezer availability (% above threshold)	61.9
PV value to model	220.7



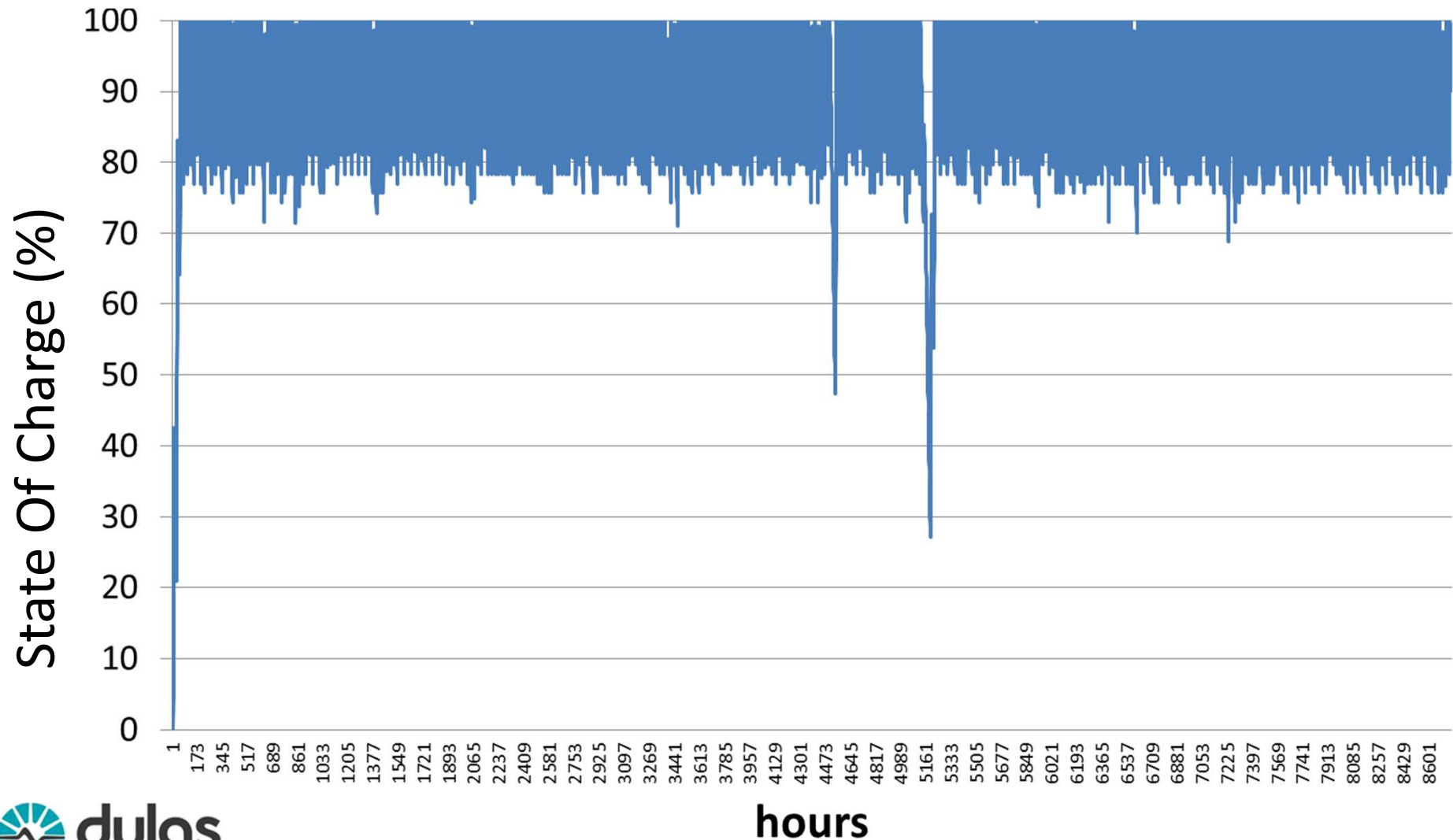
Simulation output – PV too small – cold store runs out of “cold”.



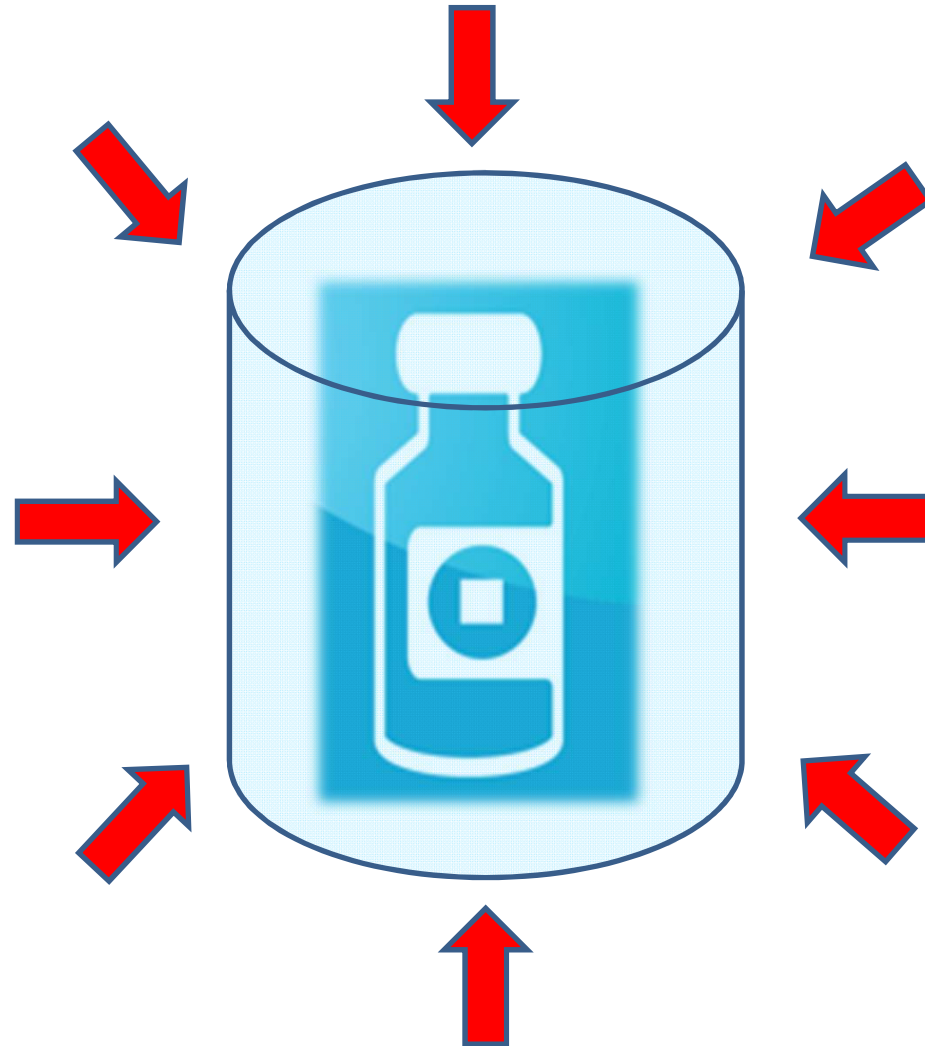
Simulation output – PV optimally sized.



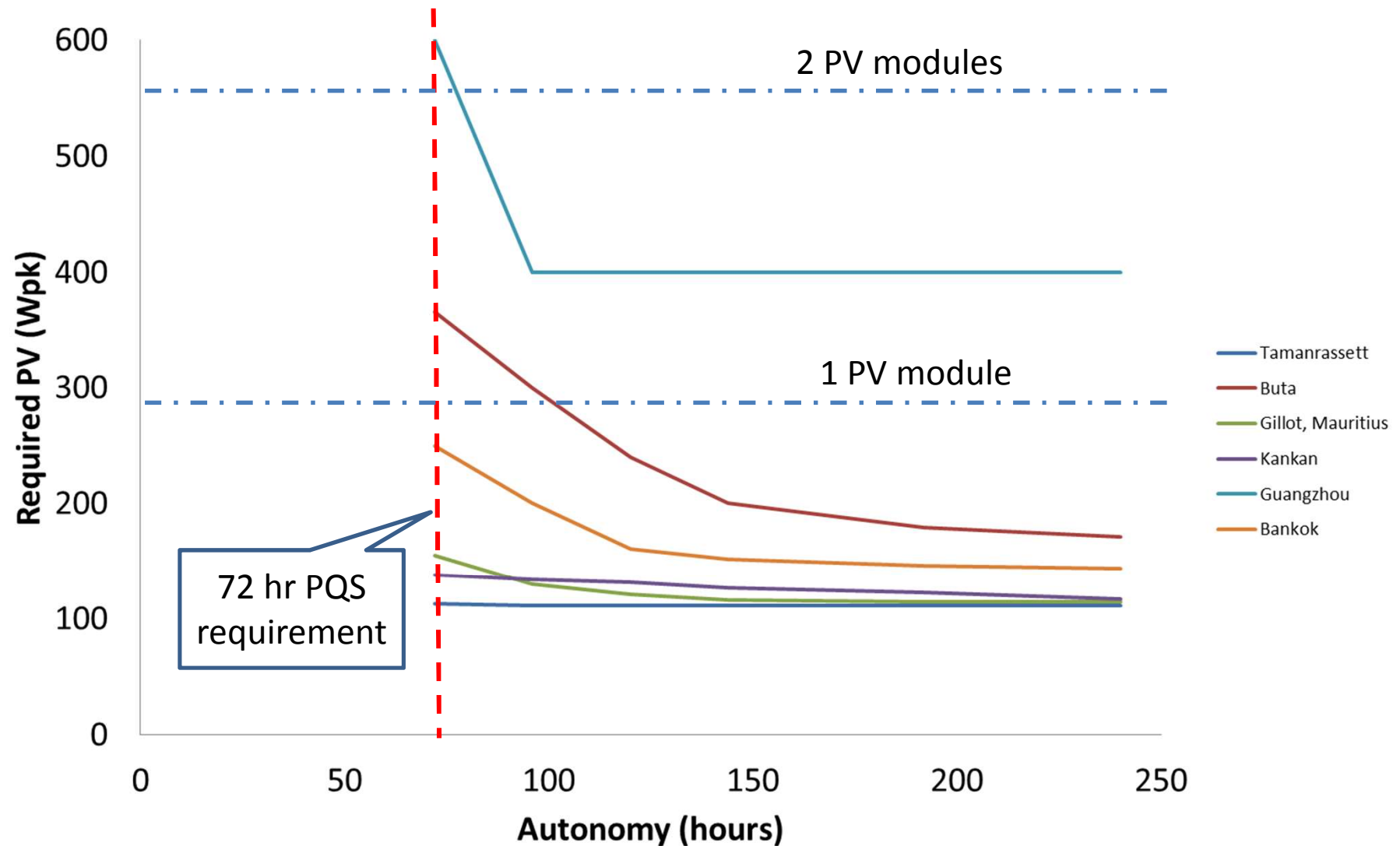
Simulation output – PV larger than required to allow for those years worse than the average



How long should the cold store last?
(Autonomy)




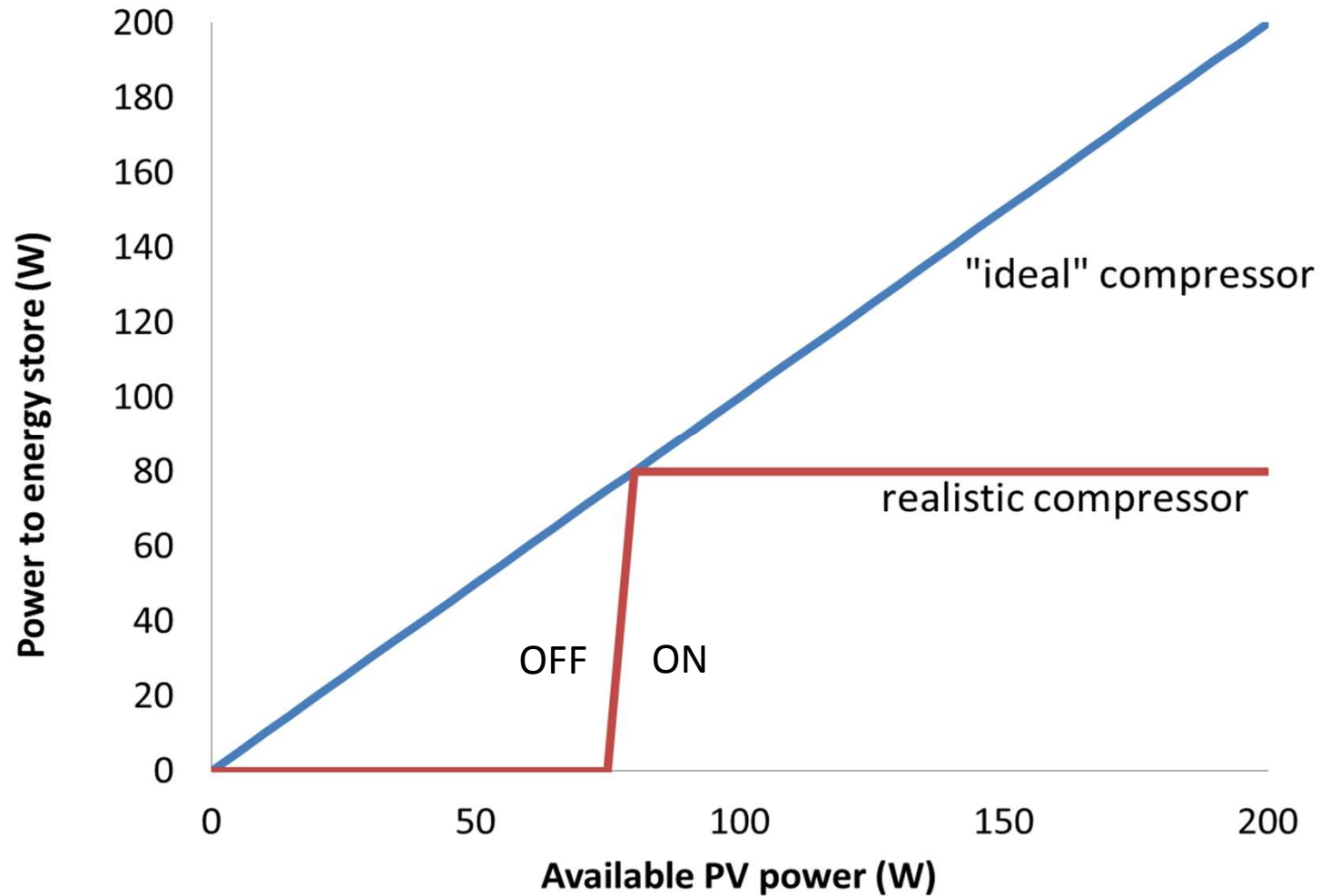
Long autonomy doesn't significantly improve system reliability. It is more effective to increase PV size if necessary.



Getting more energy out of the cold store
by improving the match between the
compressor and the PV.



The match between PV and compressor is far from ideal



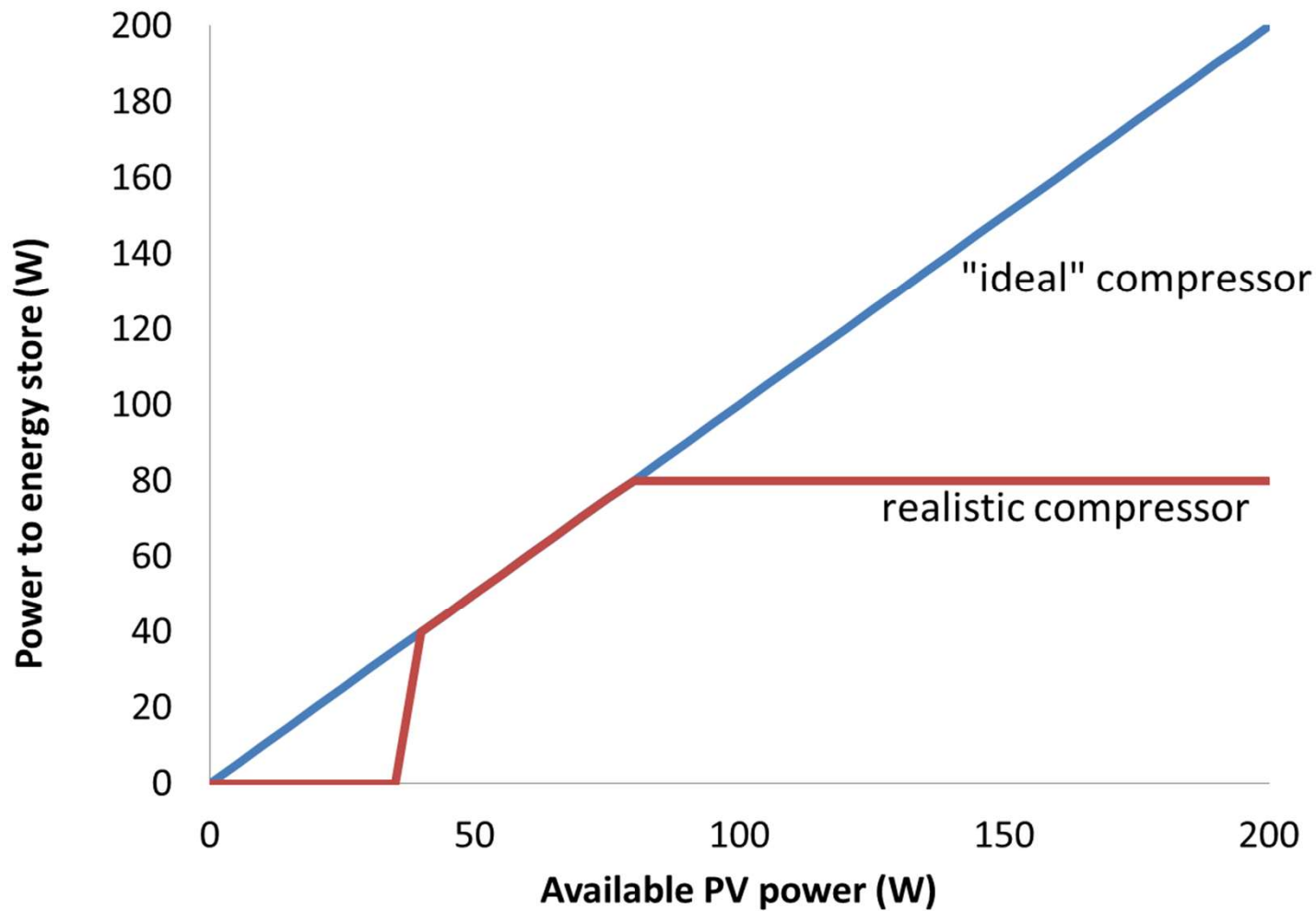
250W/sqm

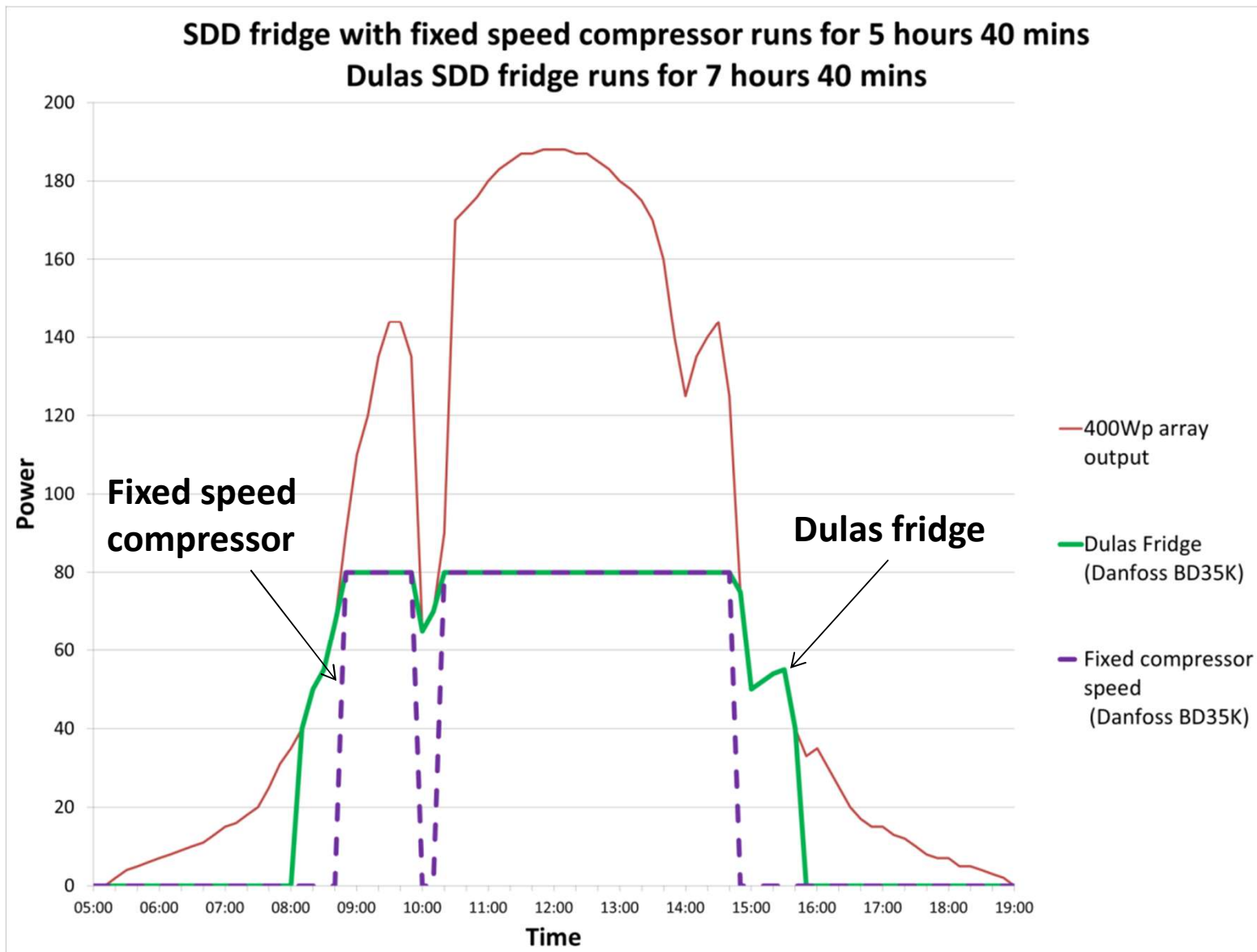
500W/sqm

750W/sqm

1000W/sqm

Energy capture is improved with a power point tracking variable speed compressor



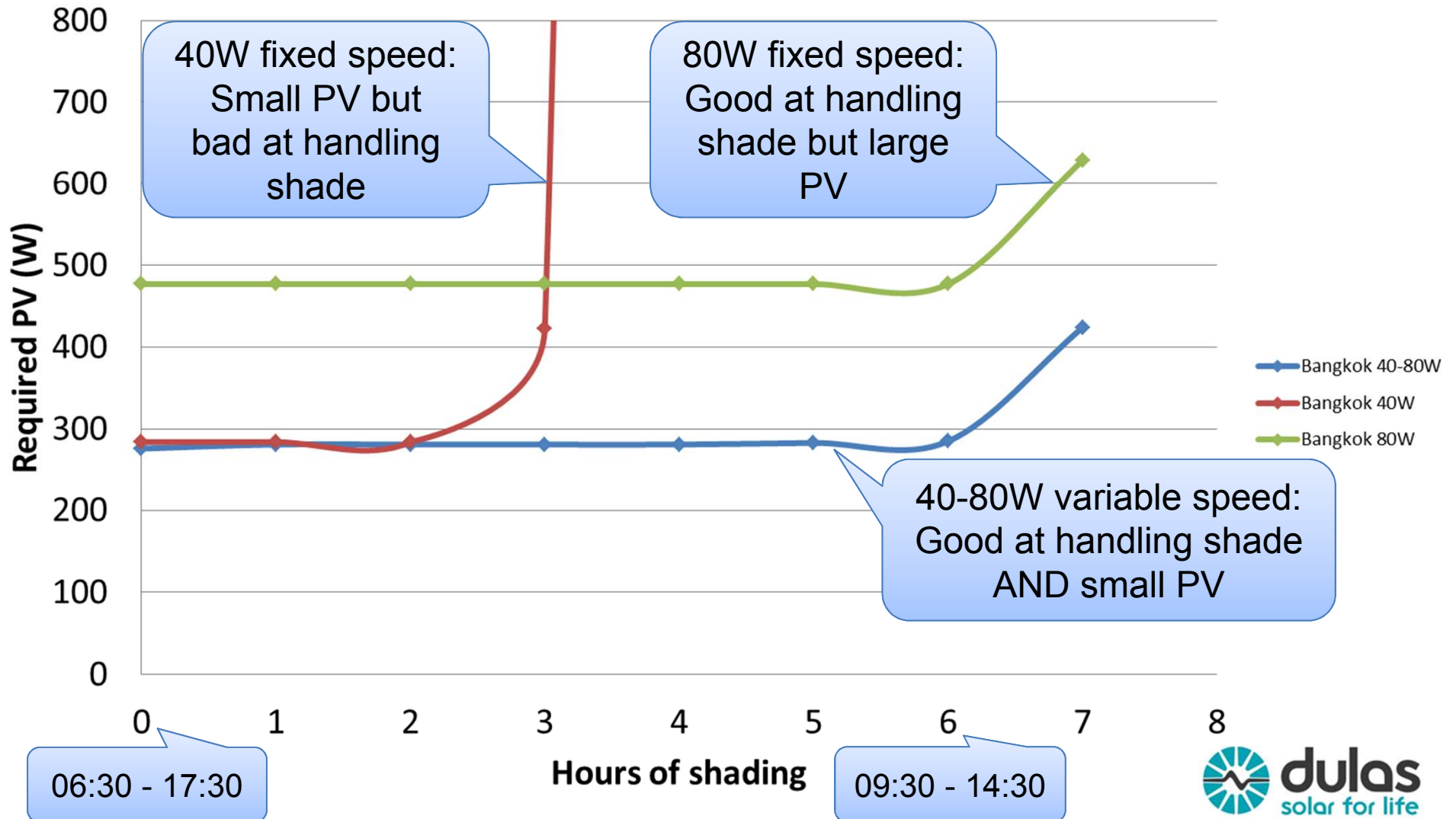


The variable speed compressor gives a 25% reduction in PV requirements

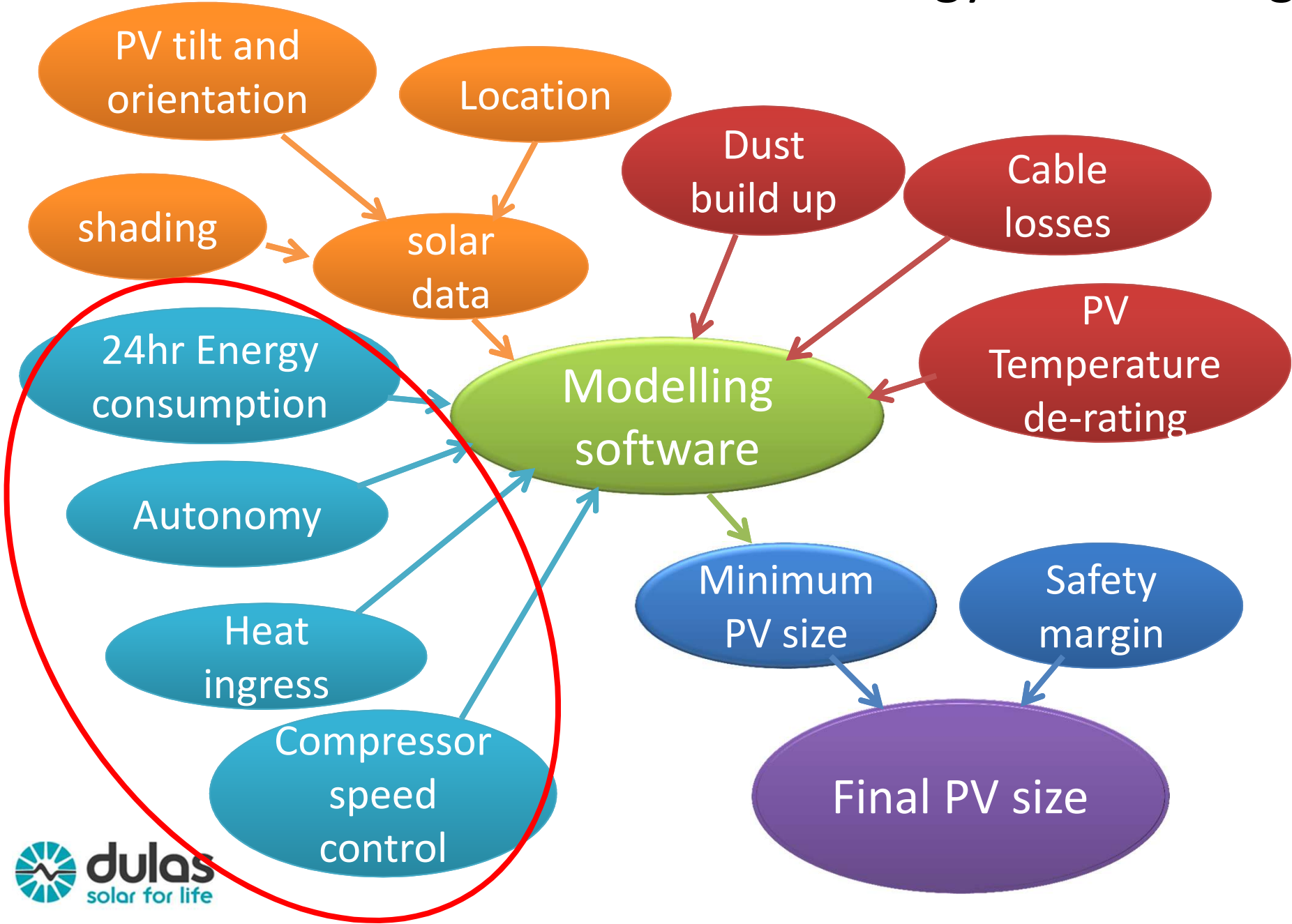
PV shading



Variable speed power point tracking compressor gives good resilience to shading and smaller PV size.



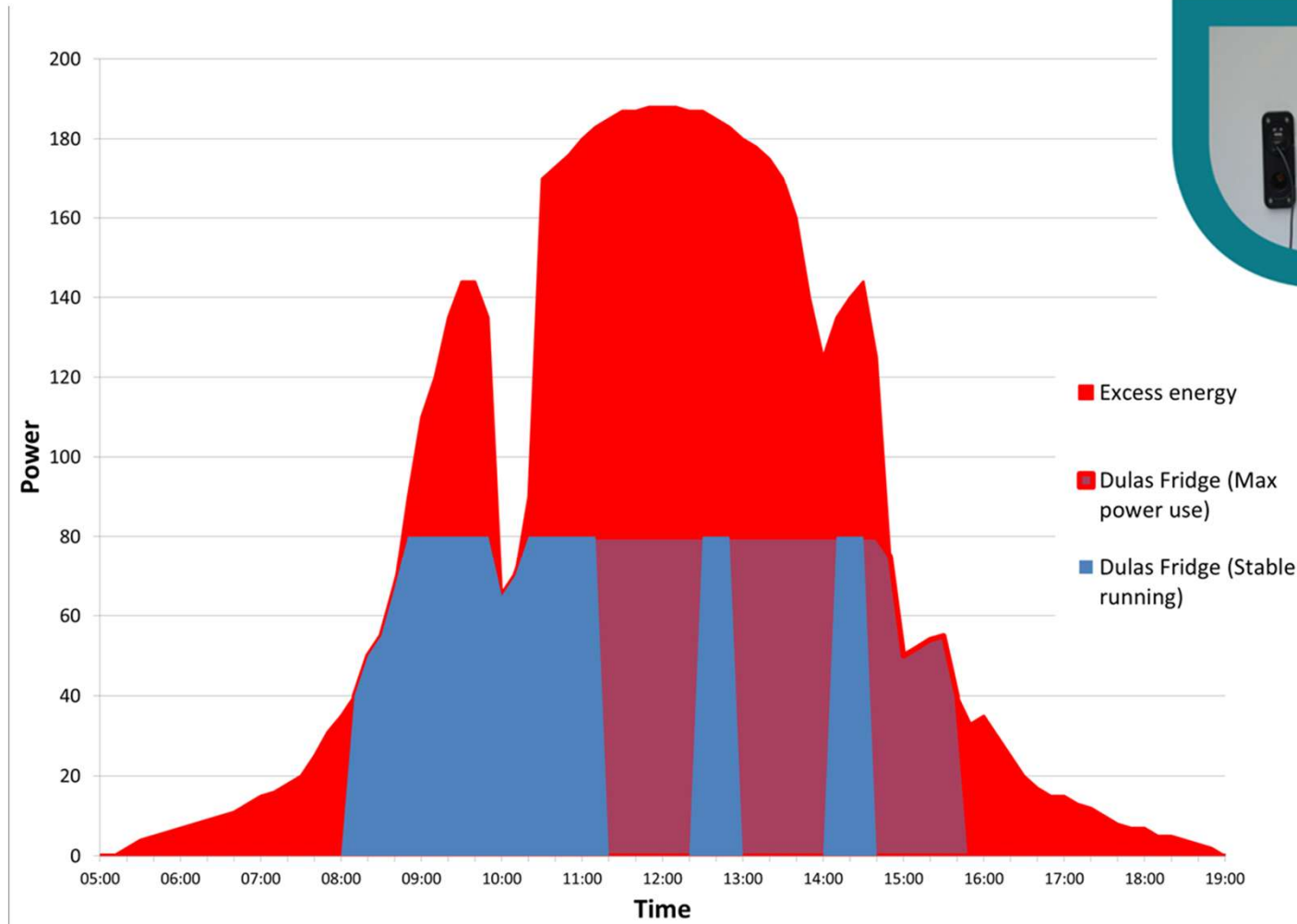
A robust methodology for PV sizing



Conclusions

- The PV figures on the PQS data sheet are not the whole story.
- The PV size required depends on location and the individual characteristics of the fridge.
- Modelling with real solar data and a few fundamental fridge characteristics can lead to reliable SDD fridge systems.
- There is a need for a standardized approach to PV sizing.

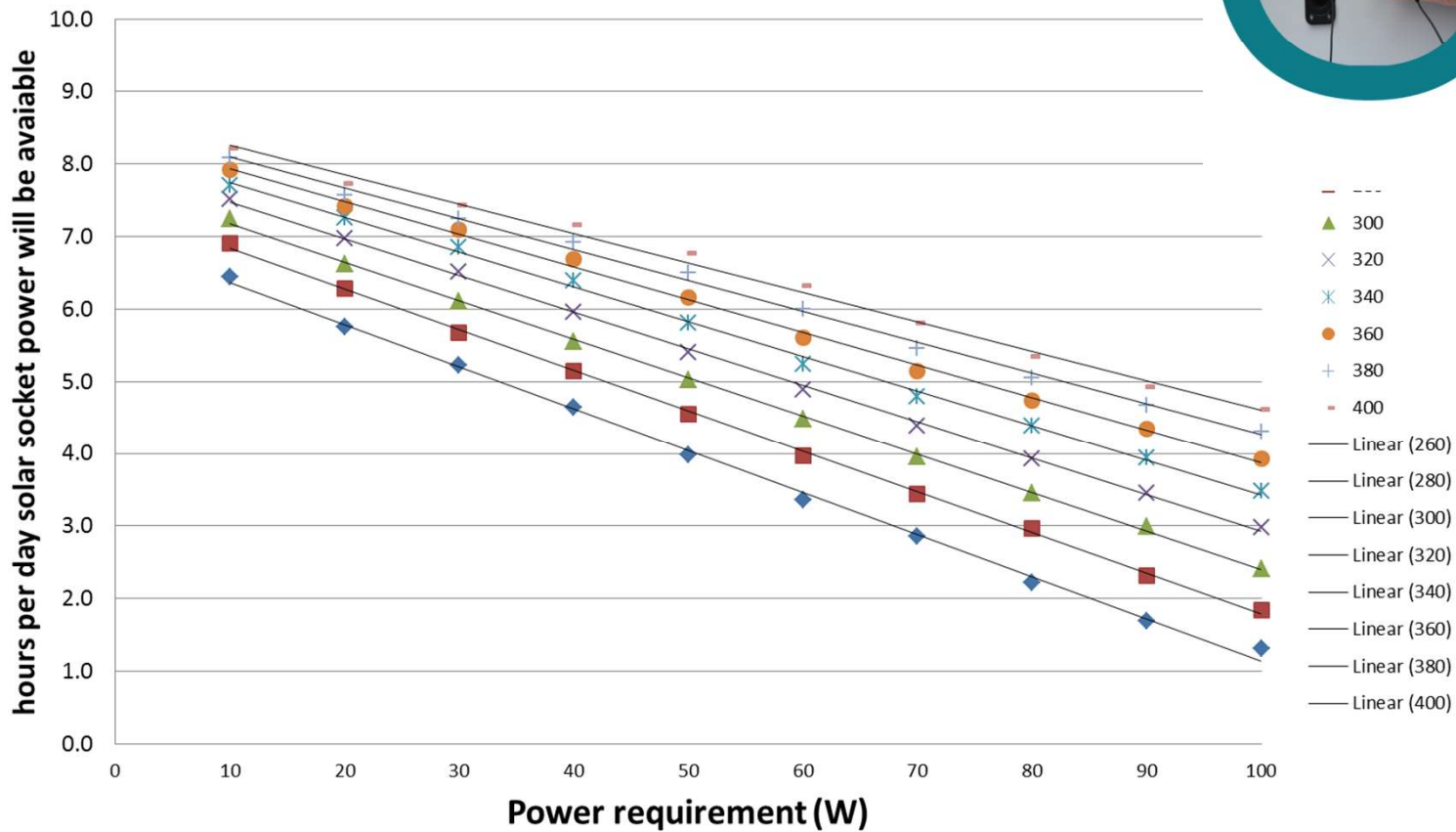
A good design allows other things to follow naturally



Thank you
www.dulas.org.uk

Energy harvesting design

Simulation for VC50 at 43C with solar socket at Conakry with varying PV array



The same model has been used for assessing our solar socket optimal sizing and performance